Power generation infrastructurerelated emissions in energy pathways

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Evidence: The climate impact of nuclear and renewable electricity mainly consists of the emissions of constructing the power plants.

UNECE's life-cycle emission factors for the EU28

| | | Life-cycle GHG emissions [g CO ₂ e/kWh] | Share of power plant construction and grid connection | | |
|---------------|-------------------|--|---|--|--|
| Non-renewable | Coal | 1023 | <1% | | |
| | Natural gas | 434 | <1% | | |
| | Nuclear | 5.1 | ~25% | | |
| Renewable | Photovoltaic (PV) | 36.7 | ~98% | | |
| | Wind, offshore | 14.2 | 100% | | |
| | Wind, onshore | 12.4 | ~98% | | |
| | Hydropower | 10.7 | 100% | | |

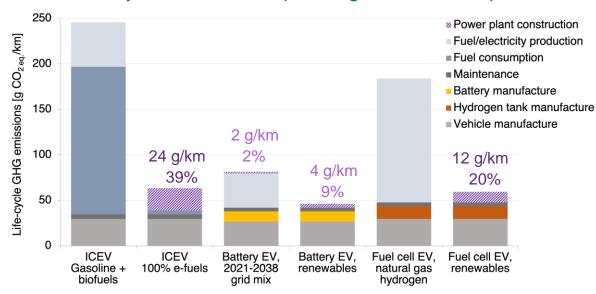
UNECE (2022) Carbon Neutrality in the UNECE Region: Integrated Life-cycle Assessment of Electricity Sources https://unece.org/sed/documents/2021/10/reports/life-cycle-assessment-electricity-generation-options

Impact: Emissions of electricity generation infrastructure can correspond to a significant share of the life-cycle emissions of a vehicle.

Example:

For fuel cell EVs running on renewable electricity-based hydrogen, the emissions of electricity generation infrastructure correspond to 12 g/km, or 20% of the life-cycle emission of the vehicle.

Life-cycle emissions of passenger cars in Europe



Based on Bieker (2021). A global comparison of the life-cycle GHG emissions of combustion engine and electric passenger cars. https://theicct.org/publication/a-global-comparison-of-the-life-cycle-greenhouse-gas-emissions-of-combustion-engine-and-electric-passenger-cars/

Adjusted with UNECE life-cycle emission factors for electricity generation in EU (instead of IPCC values).



IPCC global average life-cycle emission factors are similar to UNECE values for Europe

IPCC's life-cycle emission factors for electricity generation technologies

Table A.II.4 | Aggregated results of literature review of LCAs of GHG emissions from electricity generation technologies as displayed in Figure 9.8 (g CO₃eg/kWh).

| Values | Bio- power | Solar | | Geothermal | Undronouser | Ocean | Wind | Nuclear | Natural | Oil | Coal |
|--------------------|---------------|-------|-----|------------|-------------|--------|--------|---------|---------|------|------|
| | | PV | CSP | Energy | Hydropower | Energy | Energy | Energy | Gas | UII | Coal |
| Minimum | -633 | 5 | 7 | 6 | 0 | 2 | 2 | 1 | 290 | 510 | 675 |
| 25th percentile | 360 | 29 | 14 | 20 | 3 | 6 | 8 | 8 | 422 | 722 | 877 |
| 50th percentile | 18 | 46 | 22 | 45 | 4 | 8 | 12 | 16 | 469 | 840 | 1001 |
| 75th percentile | 37 | 80 | 32 | 57 | 7 | 9 | 20 | 45 | 548 | 907 | 1130 |
| Maximum | 75 | 217 | 89 | 79 | 43 | 23 | 81 | 220 | 930 | 1170 | 1689 |
| CCS min | -1368 | | | | | | | | 65 | | 98 |
| CCS max | -594 | | | | | | | | 245 | | 396 |

Note: CCS = Carbon capture and storage, PV = Photovoltaic, CSP = Concentrating solar power.

IPCC Special report on renewable energy sources and climate change Mitigation. Annex II: Methodology. (2011) https://www.ipcc.ch/site/assets/uploads/2018/03/Annex-II-Methodology-1